Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2013 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	2,601			74,244	1,481	15,902	3,406	88,508	2,313	О	11,663
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	5,545	-21	2,717	5,774	9,600		-4,268	1,647	1,332	24,904	2,105
Pentanes Plus	876	-21		_	_		10	21	60	764	43
Liquefied Petroleum Gases	4,669		2,717	5,774	9,600		-4,278	1,626	1,273	24,139	2,062
Ethane/Ethylene			11	_	_		1	_	_	71	1
Propane/Propylene	3,169		3,269	5,423	9,599		-3,909	_	756	24,613	1,275
Normal Butane/Butylene	662		-167	34	_		-406	1,166	516	-747	437
Isobutane/Isobutylene	777		-396	317	1		36	460	-	203	349
Other Liquids		2,010		56,859	126,717	34,581	6,639	213,468	333	-273	66,353
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons		2,018		2,109	24,768	-731	-782	28,632	314	0	7,027
Hydrogen		2,010		2,100	24,700	425		425	- 014	0	7,027
Oxygenates (excluding Fuel Ethanol)		_		_	_	3	_	-	3	ő	_
Renewable Fuels (including Fuel Ethanol)		2,018		2,057	24,768	-1,108	-782	28,207	311	ő	7,027
Fuel Ethanol <sup>6</sup>		1,706		1,430	23,674	-94	-815	27,222	309	0	6,380
Renewable Fuels Except Fuel Ethanol		312		627	1,094	-1,014	33	985	2	0	647
Other Hydrocarbons				52	-	-52	_	_	_	0	_
Unfinished Oils				8,744	_		-1,310	10,327	_	-273	4,579
Motor Gasoline Blend.Comp. (MGBC)		-8		46,006	101,949	35,312	8,731	174,509	19	0	54,747
Reformulated		_		14,156	24,211	7,612	4,108	41,863	8	0	20,441
Conventional		-8		31,850	77,738	27,700	4,623	132,646	11	0	34,306
Aviation Gasoline Blend. Comp				-	_		-	_	-	-	-
Finished Petroleum Products		_	305,673	32,490	141,084	-34,288	-10,649		9,568	446,039	67,256
Finished Motor Gasoline		_	248,806	3,103	31,004	-35,218	-3,375		533	250,537	4,714
Reformulated		_	103,315	_	_	-4,264	-8		_	99,059	20
Conventional		_	145,491	3,103	31,004	-30,954	-3,367		533	151,478	4,694
Finished Aviation Gasoline			_	3	904		14			893	158
Kerosene-Type Jet Fuel			6,440	2,051	40,232		1,782		265	46,676	10,288
Kerosene			411	1 10 001	-		-408		3	817	753
Distillate Fuel Oil <sup>7</sup>			31,457	13,894	66,668	930	-11,063		3,361	120,651	34,011
Creater than 15 ppm to 500 ppm culture			16,831	7,480	54,835	930	-3,081		630	82,526	22,968
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup> Greater than 500 ppm sulfur			686 13,940	1,430 4,984	11,832		-519 -7,463		2,022 709	614 37,510	786 10,257
Residual Fuel Oil <sup>9</sup>			5,813	12,327	11,832		-7,463 971		1,765	15,448	10,257
Less than 0.31 percent sulfur			1,263	1,811	44		-197		1,765 NA	15,446 NA	1,327
0.31 to 1.00 percent sulfur			985	2,077	_		1,627		NA NA	NA NA	4,121
Greater than 1.00 percent sulfur			3,565	8,439	44		-459		NA	NA NA	5,049
Petrochemical Feedstocks			273	18	132		-439		- INA	428	174
Naphtha for Petro. Feed. Use			273	3	132		-5		_	413	174
Other Oils for Petro. Feed. Use				15	-		_		_	15	-
Special Naphthas			63	_	_		10		14	39	36
Lubricants			1,306	334	1,522		-105		519		1,035
Waxes			9				4		197	61	232
Petroleum Coke			3,184	32	_		-		2,172	1,044	-
Marketable			1,200	32	_		-		2,172	-940	-
Catalyst			1,984							1,984	
Asphalt and Road Oil			4,447	474	578		1,534		697	3,268	5,328
Still Gas			3,202							3,202	
Miscellaneous Products			262	_	_		-8		40	230	30
	8,146	1,989	308,390	169,367	278,882	16,194	-4,872	303,623	13,547	470.670	147,377

<sup>=</sup> Not Applicable.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.